

**CITY OF SANTA CLARA
SILICON VALLEY POWER**

**RATE SCHEDULE CB-3
LARGE GENERAL SERVICE
DEMAND METERED**

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DESCRIPTION OF SERVICE

This schedule is applicable to industrial and commercial services whose monthly billing demands have exceeded 4,000 kilowatts for three consecutive months, or where the initial connected load indicates a demand above 4,000 kilowatts. Customers served under this Schedule CB-3 will be continued in service until the monthly billing demand has fallen below 4,000 kilowatts for 12 consecutive billing periods. The Time of Use Option is available to all customers. Customers who utilize the TOU option will be responsible for the installed cost of a TOU meter, if necessary, as set forth in Note (E) below.

RATES:

	<u>Non-time of use</u>	<u>Time of Use</u>	
<u>CUSTOMER CHARGE – per meter per month</u>	\$62.98	\$62.98	
<u>DEMAND CHARGE:</u>	<u>Non-time of use</u>	<u>Time of Use</u>	
All kW of Billing Demand, per KW	\$10.15	<u>Peak</u>	<u>Off-Peak</u>
		\$10.15	\$0.00
<u>ENERGY CHARGE:</u>	<u>Non-time of use</u>	<u>Time of Use</u>	
All kWh, per kWhr	\$0.09318	<u>Peak</u>	<u>Off-Peak</u>
		\$0.10789	\$0.08111

MINIMUM CHARGE:

The Demand Charge constitutes the Minimum Charge.

SURCHARGES:

Public Benefits Charge and State Surcharge, as set forth in Note D, will be added to the above charges.

NOTES:

(A)

MAXIMUM DEMAND:

The Maximum Demand in any month will be the average kW delivery of the 15-minute interval in which such delivery greater than in any other 15-minute interval in the month, provided, however, that in case the load is intermittent or subject to violent fluctuations, Silicon Valley Power may use a 5-minute instead of a 15-minute interval.

Date Effective: January 2015 Bill Cycle 632, Series 100	Resolution No. 14-8184
Supersedes Rate Effective: January 2014 Bill Cycle 620, Series 100	Resolution No. 13-8086

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(B) BILLING DEMAND:

The Billing Demand to be used in computing charges under this schedule will be the mean of the actual Maximum Demand for the current month and the highest such demand occurring in the year ending with the current month.

(C) VOLTAGE:

Service on this schedule will be supplied at the primary voltage available or, at the option of Silicon Valley Power, at the secondary voltage available, subject to the rules and regulations for electric service.

(D) SURCHARGES:

PUBLIC BENEFITS CHARGE:

The Public Benefits Charge is a non-bypassable surcharge imposed on all sales of electricity and electrical services. It is used to fund public goods research, development, and demonstration, as well as, energy efficiency activities, and low income assistance programs. The surcharge is equal to the sum of the Customer Charge, Demand Charge, and Energy Charge, including adjustment for primary Factor and Primary Voltage, times 0.0285.

STATE SURCHARGE: The state surcharge is required by California state law, and supports funding for the California Energy Commission. The surcharge is equal to kWh billed times \$0.00029 per kWh.

(E) TIME OF USE OPTION:

Customers who select the time of use option will pay a one-time TOU Meter Installation Charge, which reflects the cost difference (including installation) between a non-time of use meter and a time of use meter. This Charge is set forth in the City of Santa Clara Municipal Fee Schedule. The manufacturer and model of such meter shall be at the sole discretion of Silicon Valley Power. Time of use periods are as set forth below:

Peak Period: Monday through Saturday, except holidays (New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day), beginning at 6:00 AM and ending at 10:00 PM.

Off-Peak Period: All other hours.

The TOU meter is used to measure kWhr and kW in the peak and off-peak periods.

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(F) PRIMARY VOLTAGE DISCOUNT:

When delivery is made at the same voltage as that of the distribution line from which the service is supplied, a discount of \$0.95 per kW of Billing Demand for 12kV or higher available line voltages will be allowed, provided, however, Silicon Valley Power is not required to supply service at a particular line voltage where it has (or will install) ample facilities for supplying at another voltage equally or better suited to the customer's electrical requirements. Silicon Valley Power retains the right to change its line voltage at any time, after reasonable advance notice to any customer receiving a discount hereunder and affected by such change, and such customer then has the option to change their system so as to receive service at the new line voltage or to accept service (without voltage discount) through transformers to be supplied by Silicon Valley Power.

(G) POWER FACTOR:

The total charge (except when Minimum Charge only) for any month as computed on the above rates will be decreased or increased, respectively, by 0.1% for each 1% that the average Power Factor of customer's load in that month is greater or less than 85%. Such average Power Factor to be computed (to the nearest whole percent) from the ratio of lagging kilovolt-ampere-hours to kilowatt-hours consumed in the month, provided, however, that no Power Factor correction will be made for any month when customer's Maximum Demand is less than 10% of the highest demand in the preceding eleven months.

(H) OFF-PEAK DEMAND:

Any customer served under this Rate Schedule may, upon request, have their Maximum Demand measured by a recording type meter, and all demands occurring between 10:00 P.M. and 6:00 A.M. of the following day and on Sundays and legal holidays will be discounted in determining the Billing Demand.

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